

## Other tariff related issues:

### Fuel Cost Adjustment Charges

The Commission in its Tariff Order dated 30<sup>th</sup> April 2012 had decided to introduce fuel cost adjustment charges and the Commission has notified the Regulations on 22<sup>nd</sup> March 2013. The fuel cost adjustment charges has come into effect from the billing quarter beginning from 1<sup>st</sup> July 2013. Subsequently, the Commission has notified an amendment to this Regulation on 3<sup>rd</sup> December 2013. Accordingly the Commission is reviewing FAC claims of ESCOMs on quarterly basis and separate Orders are being issued.

### Tariff for Green Power

In order to encourage generation and use of green power in the State, the Commission decides to continue the existing **Green Tariff of 50 paise per unit** as the additional tariff over and above the normal tariff to be paid by HT-consumers, who opt for supply of green power from out of the renewable energy procured by distribution utilities over and above their Renewable Purchase Obligation (RPO).

### Wheeling within BESCO Area:

Based on the approved ARR for distribution business, the wheeling charges to each voltage level is worked out as under:

**TABLE: Wheeling Charges**

Distribution ARR-Rs. Crores	2830.04
Sales-MU	29396.62
Wheeling charges- paise/unit	96.27
	<b>Paise/unit</b>
HT-network	28.88
LT-network	67.39

In addition to the above, the following technical losses are applicable to all open access/wheeling transactions:

Loss allocation	% loss
HT	3.08
LT	6.55

**Note: Total loss is allocated to HT, LT & Commercial loss based on energy flow diagram furnished by BESCO.**

The actual wheeling charges payable (after rounding off) will depend upon the point of injection and point of drawal as under:

		<b>paise/unit</b>	
Injection point		<b>HT</b>	<b>LT</b>
Drawal point	↓		
	<b>HT</b>	29 (3.08%)	96(9.63%)
	<b>LT</b>	96(9.63%)	72(6.55%)

**Note: Figures in brackets are applicable loss**

The wheeling charges as determined above are applicable to all the open access or wheeling transactions for using the BESCO network only, except for energy transmitted or wheeled from renewable sources to the consumers within the State.

**Charges for Wheeling of energy by Renewable Energy (RE) sources (Non-REC route) to consumers in the State:**

The separate orders issued by the Commission from time to time in the matter of wheeling and banking charges for RE sources (non-REC route,) wheeling energy to consumers within the State shall be applicable.

**Charges for Wheeling Energy by RE Sources, Wheeling Energy from the State to a Consumer/Others outside the State and for those opting for Renewable Energy Certificate [REC]:**

In case the renewable energy is wheeled from the State to a consumer or others outside the State, the normal wheeling charges as determined in the Tariff Order shall be applicable. For Captive RE generators including solar power projects opting for RECs, the wheeling charges as specified in the Orders issued by the Commission from time to time shall be applicable.

**Cross Subsidy Surcharge (CSS) for Open Access:**

The Cross Subsidy Surcharge (CSS) determined in the Tariff Order shall be applicable to all open access/wheeling transactions in the area coming under BESCO.

Particulars	Paise/unit	
	66 kV & above	HT level-11 kV/33kV
HT-1- Water Supply	60	8
HT-2a(i)- Industries	208	208
HT-2a(ii)- Industries	195	195
HT-2b(i)- Commercial	275	275
HT-2b(ii)-Commercial	259	259
HT-2(C)(i)	193	193
HT-2(C)(ii)	215	215
HT-3(a)(i)- Lift Irrigation	0	0
HT-3(a)(ii)-Lift Irrigation	0	0
HT-3(a)(iii)- Lift Irrigation	0	0
HT-3 (b)- Irrigation & Agricultural Farms	0	0
HT-4- Residential Apartments	165	165
HT-5 Temporary	493	493

**Additional Surcharge for Open Access:**

- (a) The Additional Surcharge of Rs 1.20 per unit (one hundred and twenty paise per unit) shall be payable by HT/EHT Open access Consumers on a monthly basis based on the actual energy drawn during the month;

- (b) The Open Access consumers, procuring power from the RE generators, shall pay an Additional Surcharge of 35 (thirty five) paise per unit on a monthly basis;
- (c) The levy of Additional Surcharge shall not be applicable to a Captive Consumer, to the extent of his captive consumption; and,
- (d) The levy of Additional Surcharge stated at (a) and (b) above shall be recovered from OA consumers for FY-23.

#### **Discounted Energy Rate Scheme for HT Consumers:-**

Hon'ble Commission in its Tariff order-2021, dtd: 09.06.2021, has approved Discounted Rate Energy Scheme for HT Consumers' @ the rate of Rs. 6 per unit for additional consumption, over and above the average monthly consumption to encourage the HT consumption. The scheme is applicable to HT-2(a)(i), HT-2(a)(ii), HT-2(b)(i), HT-2(b)(ii), HT-2(c)(i), HT-2(c)(ii) tariff category consumers. During the operation of the scheme, they will not opt for open access. As per KERC letter dtd:03.08.2021, Commission has relaxed the scheme for HT consumers who have already entered into a long term Open Access (OA) agreement. In the Tariff Order-2022, dtd: 04.04.2022, Commission has extended the scheme to FY-23 i.e. from April-2022 to March-2023.

#### **Special Incentive Scheme:-**

Hon'ble Commission in its Tariff Order-2018, dtd:14.05.2018, has approved Special Incentive Scheme for HT Consumers' wherein any excess energy consumed by the eligible consumers during the non- peak period between 10.00 Hours and 18.00 Hours, over and above the average base consumption as arrived at, shall be allowed a discount of Rs.1.00/- per unit in the bill, to the eligible consumers. Further, the eligible consumers should be allowed an incentive of Rs.2.00 per unit in the bill for the energy consumed during the period between 22.00 Hours and 06.00 Hours as against the normal ToD rebate of Rs. 1.00 per unit. The scheme is applicable to all HT-(1), HT-2(a), HT-2(b), and HT-2(c) including sub-categories in this tariff schedules and provided with ToD meter at their option. In the Tariff Order-2022, dtd: 04.04.2022, Commission has extended the scheme to FY-23 i.e. from April-2022 to March-2023.

**Note: Consumers can avail either of the scheme i.e. Special Incentive Scheme or Discounted Energy Rate Scheme.**

#### **Electricity Tax**

1. As per the Notification No.24 dated 19.07.2018 of the Government of Karnataka, the Electricity Tax is levied at 9% on advalorem basis on the charges payable on electricity sold to or consumed by any consumer excluding arrears except IP 10 HP and BJ/KJ installations.

2. As per the Notification No.EN.106 EBS 2018 dated.19.07.2018 of the Government of Karnataka, specifies 20 paise per unit electricity tax shall be levied and collected on captive consumption of electricity generated by the captive power generating plant having total installed capacity of above 500kVA.

**This is effective from 19.07.2018**